## First Regular Session Sixty-seventh General Assembly STATE OF COLORADO

DRAFT 2.12.09

DRAFT

LLS NO. 09-0754.01 Duane Gall

**COMMITTEE BILL** 

Joint Select Committee on Job Creation and Economic Growth

SHORT TITLE: "Std Rebate Offer Solar Hot Water Systems"

	A BILL FOR AN ACT
101	CONCERNING THE REQUIREMENT OF A STANDARD REBATE OFFER TO
102	UTILITY CUSTOMERS FOR THE INSTALLATION OF SOLAR HOT
103	WATER SYSTEMS.

## **Bill Summary**

(Note: This summary applies to this bill as introduced and does not necessarily reflect any amendments that may be subsequently adopted.)

Joint Select Committee on Job Creation and Economic Growth. Requires each investor-owned gas or electric utility, and each electric utility subject to the state's energy portfolio standard, to make available to its customers a standard rebate offer for the installation of solar hot water systems.

1	Be it enacted by the General Assembly of the State of Colorado:
2	SECTION 1. 40-3.2-103 (2), Colorado Revised Statutes, is
3	amended BY THE ADDITION OF A NEW PARAGRAPH to read:
4	40-3.2-103. Gas distribution utility demand-side management
5	programs - rules - recovery of costs. (2) As part of the rule-making
6	proceeding required by subsection (1) of this section, the commission
7	shall:
8	(b.5) On and after October 1, 2009, require as part of each
9	DSM PROGRAM A STANDARD REBATE OFFER FOR THE INSTALLATION OF
10	SOLAR HOT WATER SYSTEMS;
11	SECTION 2. 40-3.2-104 (2), Colorado Revised Statutes, is
12	amended to read:
13	40-3.2-104. Electricity utility demand-side management
14	programs - rules - annual report. (2) (a) The commission shall
15	establish energy savings and peak demand reduction goals to be achieved
16	by an investor-owned electric utility, taking into account the utility's
17	cost-effective DSM potential, the need for electricity resources, the
18	benefits of DSM investments, and other factors as determined by the
19	commission.
20	(b) The energy savings and peak demand reduction goals shall be
21	at least five percent of the utility's retail system peak demand measured
22	in megawatts in the base year and at least five percent of the utility's retail
23	energy sales measured in megawatt-hours in the base year. The base year
24	shall be 2006. The goals shall be met in 2018, counting savings in 2018
25	from DSM measures installed starting in 2006. The commission may
26	establish interim goals and may revise the goals as it deems appropriate.

(c) ON AND AFTER OCTOBER 1, 2009, THE COMMISSION SHALL
REQUIRE, AS PART OF EACH DSM PROGRAM, A STANDARD REBATE OFFER
FOR THE INSTALLATION OF SOLAR HOT WATER SYSTEMS.
SECTION 3. 40-2-124, Colorado Revised Statutes, is amended
BY THE ADDITION OF A NEW SUBSECTION to read:
40-2-124. Renewable energy standard - definitions - net
metering. (1.5) On and after October 1, 2009, the commission
SHALL REQUIRE EACH QUALIFYING RETAIL UTILITY THAT IS SUBJECT TO
PARAGRAPH (e) OF SUBSECTION (1) OF THIS SECTION AND DOES NOT
ALREADY HAVE A DEMAND-SIDE MANAGEMENT PROGRAM IN PLACE UNDER
SECTION 40-3.2-103 TO MAKE AVAILABLE TO ITS CUSTOMERS A STANDARD
REBATE OFFER FOR THE INSTALLATION OF SOLAR HOT WATER SYSTEMS.
SECTION 4. Act subject to petition - effective date. This act
shall take effect at 12:01 a.m. on the day following the expiration of the
ninety-day period after final adjournment of the general assembly that is
allowed for submitting a referendum petition pursuant to article V,
section 1 (3) of the state constitution, (August 4, 2009, if adjournment
sine die is on May 6, 2009); except that, if a referendum petition is filed
against this act or an item, section, or part of this act within such period,
then the act, item, section, or part, if approved by the people, shall take
effect on the date of the official declaration of the vote thereon by
proclamation of the governor.