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SENATE COMMITTEE OF REFERENCE REPORT

Chairman of Committee	Date
Committee on Agriculture and Natural Resources.	
After consideration on the merits, the Committee recommends the following:	
SB10-165 be amended as follows:	
Amend printed bill, page 2, strike line 2 and sub	ostitute:
"SECTION 1. The introductory portion 37-90-137 (7) (a) and (7) (b), Colorado Revised	` '
Page 2, line 7, strike "ground water" and su GROUNDWATER".	ibstitute "ground water
Page 2, strike lines 10 through 15 and substitute "nontributary ground water Groundwater beneficially used. Except for coal bed met permit is required if the nontributary removed will be used only for uses ancil associated with the mining of minerals, included a properly permitted disposal well; evapor in a properly permitted pit; disposal at a commercial facility; roadspreading or recovery, drilling, or other approved use the "Oil and Gas Conservation Act", article and the rules promulgated under that act; waters in accordance with the "Color Control Act", article 8 of title 25, C. promulgated under that act; evaporation.	eing removed will be HANE WELLS, NO WELL GROUNDWATER BEING LARY TO OR DIRECTLY LUDING: INJECTION INTO ATION OR PERCOLATION A PROPERLY PERMITTED REUSE FOR ENHANCED EIN ACCORDANCE WITH E 60 OF TITLE 34, C.R.S., DISCHARGE INTO STATE ADO WATER QUALITY

WATER SUPPLY TO SURFACE OWNERS WITHIN THE OIL AND GAS FIELD IN



1 ACCORDANCE WITH THE "OIL AND GAS CONSERVATION ACT" AND THE 2 RULES PROMULGATED UNDER THAT ACT; and

- (b) In the issuance of any well permit pursuant to this subsection (7), the provisions of subsection (4) of this section shall DOES not apply The provisions of AND subsections (1), (2), and (3) of this section shall apply; except that, in considering whether the permit shall issue, the requirement that the state engineer find that there is unappropriated water available for withdrawal and the six-hundred-foot spacing requirement in subsection (2) of this section shall DO not apply. The state engineer shall allow the rate of withdrawal stated by the applicant to be necessary to dewater the mine; except that, if the state engineer finds that the proposed dewatering will cause material injury to the vested water rights of others, the applicant may propose, and the permit shall contain, terms and conditions which THAT will prevent such injury. The reduction of hydrostatic pressure level or water level alone does not constitute material injury. THE ISSUANCE OF A PERMIT UNDER THIS SUBSECTION (7) DOES NOT CONFER AN ADJUDICATED NONTRIBUTARY GROUNDWATER RIGHT."
- 18 Page 3, line 6, after the period add "FOR AN OIL AND GAS WELL IN 19 EXISTENCE ON THE EFFECTIVE DATE OF THIS SUBSECTION (2), AS 20 AMENDED, FOR WHICH A WELL PERMIT IS REQUIRED BY THIS SECTION, A 21 WELL PERMIT APPLICATION SHALL BE SUBMITTED TO THE STATE ENGINEER 22 ON OR BEFORE APRIL 30, 2010. FOR AN OIL AND GAS WELL TO BE 23 CONSTRUCTED BETWEEN THE EFFECTIVE DATE OF THIS SUBSECTION (2), AS 24 AMENDED, AND AUGUST 1, 2010, FOR WHICH A WELL PERMIT IS REQUIRED 25 BY THIS SECTION, A WELL PERMIT APPLICATION SHALL BE SUBMITTED TO 26 THE STATE ENGINEER ON OR BEFORE JUNE 15, 2010. ALL OIL AND GAS 27 WELLS TO BE CONSTRUCTED AFTER AUGUST 1, 2010, FOR WHICH A WELL 28 PERMIT IS REQUIRED BY THIS SECTION SHALL HAVE A WELL PERMIT PRIOR 29 TO PRODUCING GROUNDWATER.".
- Page 3, line 15, after the period insert "UNTIL JULY 31, 2010, COAL BED
- 31 METHANE WELLS MAY CONTINUE TO OPERATE WITHOUT A SUBSTITUTE
- WATER SUPPLY PLAN IF THE OIL AND GAS OPERATOR SUBMITS A REQUEST
- 33 FOR APPROVAL OF A SUBSTITUTE WATER SUPPLY PLAN PURSUANT TO THIS
- 34 SUBSECTION (11) BY APRIL 30, 2010.".

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